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## APPENDICES

### Appendix A CO<sub>2</sub> Adsorption Isotherms of Adsorbents at 30, 50, and 75 °C

**Table A1** CO<sub>2</sub> adsorption isotherms of adsorbents at 30 °C

Adsorbent	P <sub>eq</sub> (atm)	N <sub>accumulation</sub> (mmol/g)
PSAC	0.2082	2.4201
	0.4463	2.5580
	0.6252	2.6233
	0.8252	2.6853
	1.0204	2.7619
	1.0884	2.8763
CSAC	0.2082	2.5438
	0.4340	2.7469
	0.6381	2.8783
	0.8163	2.9910
	1.0293	3.1018
	1.1354	3.1652
0.27 wt% PBZ/CSAC methanol	0.1701	2.5944
	0.4551	2.7920
	0.6211	2.8881
	0.8034	2.9993
	1.0245	3.1034
	1.1054	3.1210

**Table A1** CO<sub>2</sub> adsorption isotherms of adsorbents at 30 °C (cont.)

<b>Adsorbent</b>	<b>P<sub>eq</sub> (atm)</b>	<b>N<sub>accumulation</sub> (mmol/g)</b>
<b>0.92 wt% PBZ/CSAC methanol</b>	0.2129	2.5109
	0.4252	2.6551
	0.6122	2.7747
	0.8163	2.8604
	1.0204	2.9341
	1.1054	2.9598
<b>2.60 wt% PBZ/CSAC methanol</b>	0.2340	2.3487
	0.4252	2.4801
	0.6211	2.5179
	0.8204	2.5530
	1.0204	2.6197
	1.0803	2.6941
<b>0.58 wt% PBZ/CSAC chloroform</b>	0.174	1.6096
	0.4170	1.7552
	0.6381	1.8358
	0.8333	1.9008
	1.0245	1.9658
	1.1184	1.9970
<b>1.97 wt% PBZ/CSAC chloroform</b>	0.1959	1.4983
	0.4082	1.6259
	0.6293	1.7050
	0.8293	1.7689
	1.0333	1.8173
	1.0884	1.8505

**Table A2** CO<sub>2</sub> adsorption isotherms of adsorbents at 50 °C

<b>Adsorbent</b>	<b>P<sub>eq</sub> (atm)</b>	<b>N<sub>accumulation</sub> (mmol/g)</b>
<b>PSAC</b>	0.2510	1.7331
	0.4422	1.8243
	0.6170	1.8782
	0.8163	1.9176
	1.0286	1.9746
	1.1014	2.0022
<b>CSAC</b>	0.2299	1.8235
	0.4293	1.9414
	0.6163	1.9907
	0.8034	2.0669
	1.0204	2.1260
	1.0884	2.1647
<b>0.27 wt% PBZ/CSAC methanol</b>	0.2041	1.8839
	0.4082	1.9923
	0.6122	2.1110
	0.8163	2.1878
	1.0204	2.2747
	1.0884	2.3069

**Table A2** CO<sub>2</sub> adsorption isotherms of adsorbents at 50 °C (cont.)

<b>Adsorbent</b>	<b>P<sub>eq</sub> (atm)</b>	<b>N<sub>accumulation</sub> (mmol/g)</b>
<b>0.92 wt% PBZ/CSAC methanol</b>	0.2041	1.8433
	0.4340	1.9396
	0.6163	1.9947
	0.8163	2.0761
	1.0204	2.1213
	1.0884	2.1466
<b>2.60 wt% PBZ/CSAC methanol</b>	0.2340	1.6990
	0.4170	1.788
	0.6041	1.8862
	0.8122	1.9551
	1.0204	2.0009
	1.0884	2.0332
<b>0.58 wt% PBZ/CSAC chloroform</b>	0.2299	1.2357
	0.4000	1.3578
	0.6122	1.4188
	0.8293	1.4652
	1.0122	1.4945
	1.0973	1.5092
<b>1.97 wt% PBZ/CSAC chloroform</b>	0.2211	1.2091
	0.4041	1.2711
	0.6122	1.3182
	0.825	1.3479
	1.0204	1.3950
	1.1054	1.4098

**Table A3** CO<sub>2</sub> adsorption isotherms of adsorbents at 75 °C

<b>Adsorbent</b>	<b>P<sub>eq</sub> (atm)</b>	<b>N<sub>accumulation</sub> (mmol/g)</b>
<b>PSAC</b>	0.2422	1.0342
	0.4463	1.0765
	0.6163	1.1373
	0.825	1.1709
	1.0333	1.2098
	1.0884	1.2518
<b>CSAC</b>	0.3238	1.1190
	0.4463	1.1830
	0.6122	1.2221
	0.7952	1.2692
	1.0204	1.3061
	1.1143	1.3251
<b>0.27 wt% PBZ/CSAC methanol</b>	0.1912	1.2605
	0.4082	1.2916
	0.6163	1.3325
	0.8204	1.3978
	1.0245	1.4596
	1.0884	1.4779

**Table A3** CO<sub>2</sub> adsorption isotherms of adsorbents at 75 °C (cont.)

<b>Adsorbent</b>	<b>P<sub>eq</sub> (atm)</b>	<b>N<sub>accumulation</sub> (mmol/g)</b>
<b>0.92 wt% PBZ/CSAC methanol</b>	0.2082	1.1884
	0.4122	1.2506
	0.6122	1.3095
	0.8204	1.3400
	1.0204	1.3568
	1.0925	1.3799
<b>2.60 wt% PBZ/CSAC methanol</b>	0.2211	1.1104
	0.4211	1.1559
	0.599	1.2156
	0.8204	1.2487
	1.024	1.2806
	1.0803	1.2978
<b>0.58 wt% PBZ/CSAC chloroform</b>	0.2422	0.7388
	0.4211	0.7524
	0.6211	0.7660
	0.8163	0.7956
	1.0245	0.8115
	1.0884	0.8410
<b>1.97 wt% PBZ/CSAC chloroform</b>	0.3531	0.6939
	0.4510	0.7078
	0.6122	0.7217
	0.8082	0.7495
	1.0122	0.7633
	1.1014	0.7772

**Appendix B CO<sub>2</sub> Adsorption Isotherms in Three Times of the Adsorption-desorption Cycles Over Adsorbents at 30, 50, and 75 °C**

**Table B1** CO<sub>2</sub> adsorption isotherms at 30 °C of the CSAC and the regenerated CSAC

Adsorbent	P <sub>eq</sub> (atm)	N <sub>accumulation</sub> (mmol/g)
<b>CSAC</b>	0.2082	2.5438
	0.4340	2.7469
	0.6381	2.8783
	0.8163	2.9910
	1.0293	3.1018
	1.1354	3.1652
<b>1<sup>st</sup> regenerated CSAC</b>	0.2253	2.4677
	0.4381	2.6319
	0.6422	2.6981
	0.825	2.7961
	1.0293	2.8623
	1.1054	2.9126
<b>2<sup>nd</sup> regenerated CSAC</b>	0.2211	2.6112
	0.4510	2.7294
	0.6163	2.8173
	0.8082	2.9025
	1.0163	2.9877
	1.0973	3.0042

**Table B2** CO<sub>2</sub> adsorption isotherms at 30 °C of the 0.27 wt% PBZ/CSAC and the regenerated sample

Adsorbent	P <sub>eq</sub> (atm)	N <sub>accumulation</sub> (mmol/g)
<b>0.27 wt% PBZ/CSAC</b>	0.1701	2.5944
	0.4551	2.7920
	0.6211	2.8881
	0.8034	2.9993
	1.024	3.1034
	1.1054	3.1210
<b>1<sup>st</sup> regenerated</b>	0.2211	2.5803
	0.4252	2.7123
	0.6211	2.8198
	0.8204	2.9699
	1.0163	3.0836
	1.1013	3.1017
<b>2<sup>nd</sup> regenerated</b>	0.2170	2.5765
	0.4170	2.7465
	0.5990	2.8282
	0.8163	2.9271
	- 1.0204	3.0543
	1.0803	3.065

**Table B3** CO<sub>2</sub> adsorption isotherms at 30 °C of the 0.92 wt% PBZ/CSAC and the regenerated sample

Adsorbent	P <sub>eq</sub> (atm)	N <sub>accumulation</sub> (mmol/g)
<b>0.92 wt% PBZ/CSAC</b>	0.2129	2.5109
	0.425	2.6551
	0.6122	2.7747
	0.8163	2.8604
	1.0204	2.9341
	1.1054	2.9598
<b>1<sup>st</sup> regenerated</b>	0.2082	2.4448
	0.4082	2.6285
	0.61222	2.7159
	0.8204	2.7932
	1.0293	2.8869
	1.0973	2.8969
<b>2<sup>nd</sup> regenerated</b>	0.2082	2.4639
	0.4122	2.6504
	0.6122	2.7395
	0.8204	2.7827
	1.0204	2.8812
	1.0925	2.8723

**Table B4** CO<sub>2</sub> adsorption isotherms at 30 °C of the 2.60 wt% PBZ/CSAC and the regenerated sample

Adsorbent	P <sub>eq</sub> (atm)	N <sub>accumulation</sub> (mmol/g)
<b>2.60 wt% PBZ/CSAC</b>	0.2340	2.3487
	0.425	2.4800
	0.6211	2.5179
	0.8204	2.5530
	1.0204	2.6196
	1.0803	2.6941
<b>1<sup>st</sup> regenerated 2.60 wt% PBZ/CSAC</b>	0.2082	2.2903
	0.4082	2.4223
	0.6122	2.4798
	0.8204	2.5499
	1.0293	2.5636
	1.0973	2.6517
<b>2<sup>nd</sup> regenerated 2.60 wt% PBZ/CSAC</b>	0.1871	2.2693
	0.4122	2.4025
	0.6211	2.4552
	0.8163	2.5193
	1.0204	2.5495
	1.0844	2.5905

**Table B5** CO<sub>2</sub> adsorption isotherms at 50 °C of the CSAC and the regenerated CSAC

Adsorbent	P <sub>eq</sub> (atm)	N <sub>accumulation</sub> (mmol/g)
<b>CSAC</b>	0.2299	1.8235
	0.4293	1.9414
	0.6163	1.9907
	0.8034	2.0669
	1.0204	2.1260
	1.0884	2.1647
<b>1<sup>st</sup> regenerated CSAC</b>	0.2129	1.8166
	0.4211	1.9569
	0.6163	2.0195
	0.8293	2.0346
	1.0163	2.1122
	1.1054	2.1273
<b>2<sup>nd</sup> regenerated CSAC</b>	0.3061	1.6615
	0.4170	1.8315
	0.6163	1.9001
	0.825	1.9494
	1.0204	2.0015
	1.1143	2.0179

**Table B6** CO<sub>2</sub> adsorption isotherms at 50 °C of the 0.27 wt% PBZ/CSAC and the regenerated sample

Adsorbent	P <sub>eq</sub> (atm)	N <sub>accumulation</sub> (mmol/g)
<b>0.27 wt% PBZ/CSAC</b>	0.2041	1.8839
	0.4082	1.9923
	0.6122	2.1110
	0.8163	2.1878
	1.0204	2.2747
	1.0884	2.3068
<b>1<sup>st</sup> regenerated 0.27 wt% PBZ/CSAC</b>	0.2211	1.8586
	0.4170	1.9703
	0.6122	2.0717
	0.8163	2.1334
	1.0204	2.2403
	1.0925	2.2875
<b>2<sup>nd</sup> regenerated 0.27 wt% PBZ/CSAC</b>	0.1912	1.8201
	0.4381	1.9563
	0.6122	2.069
	0.8252	2.1234
	1.0292	2.2097
	1.0884	2.2343

**Table B7** CO<sub>2</sub> adsorption isotherms at 50 °C of the 0.92 wt% PBZ/CSAC and the regenerated sample

Adsorbent	P <sub>eq</sub> (atm)	N <sub>accumulation</sub> (mmol/g)
<b>0.92 wt% PBZ/CSAC</b>	0.2041	1.8433
	0.4340	1.9396
	0.6163	1.9947
	0.8163	2.0761
	1.0204	2.1213
	1.0884	2.1466
<b>1<sup>st</sup> regenerated</b>	0.1870	1.8064
	0.4293	1.9224
	0.6122	1.9559
	0.8082	2.0179
	1.0204	2.1110
	1.0925	2.1174
<b>2<sup>nd</sup> regenerated</b>	0.2082	1.8135
	0.4122	1.9389
	0.6122	1.9623
	0.8163	2.0254
	1.0245	2.0976
	1.0925	2.1143

**Table B8** CO<sub>2</sub> adsorption isotherms at 50 °C of the 2.60 wt% PBZ/CSAC and the regenerated sample

Adsorbent	P <sub>eq</sub> (atm)	N <sub>accumulation</sub> (mmol/g)
<b>2.60 wt% PBZ/CSAC</b>	0.2340	1.6990
	0.4170	1.788
	0.6041	1.8862
	0.8122	1.9551
	1.0204	2.001
	1.0884	2.0332
<b>1<sup>st</sup> regenerated</b>	0.2211	1.6434
	0.4122	1.7344
	0.6082	1.8601
	0.8204	1.9182
	1.0245	1.9746
	1.0925	2.0063
<b>2<sup>nd</sup> regenerated</b>	0.2041	1.6631
	0.4082	1.7523
	0.6122	1.8243
	0.8163	1.8838
	1.0204	1.9469
	1.0884	1.9759

**Table B9** CO<sub>2</sub> adsorption isotherms at 75 °C of the CSAC and the regenerated CSAC

Adsorbent	P <sub>eq</sub> (atm)	N <sub>accumulation</sub> (mmol/g)
CSAC	0.3238	1.1190
	0.4463	1.1830
	0.6122	1.2221
	0.7952	1.2692
	1.0204	1.3061
	1.1143	1.3251
1 <sup>st</sup> regenerated CSAC	0.2381	1.0448
	0.4292	1.1181
	0.6211	1.1594
	0.8292	1.2029
	1.0245	1.2602
	1.0973	1.2739
2 <sup>nd</sup> regenerated CSAC	0.2510	1.1021
	0.4252	1.1760
	0.5993	1.2810
	0.8082	1.3406
	1.0333	1.3549
	1.1143	1.3692

**Table B10** CO<sub>2</sub> adsorption isotherms at 75 °C of the 0.27 wt% PBZ/CSAC and the regenerated sample

Adsorbent	P <sub>eq</sub> (atm)	N <sub>accumulation</sub> (mmol/g)
<b>0.27 wt% PBZ/CSAC</b>	0.1912	1.260
	0.4082	1.2916
	0.6163	1.3325
	0.8204	1.3978
	1.024	1.4596
	1.0884	1.4779
<b>1<sup>st</sup> regenerated 0.27 wt% PBZ/CSAC</b>	0.2592	1.2295
	0.4252	1.259
	0.6163	1.3092
	0.8293	1.3568
	1.0333	1.4106
	1.1054	1.4330
<b>2<sup>nd</sup> regenerated 0.27 wt% PBZ/CSAC</b>	0.1660	1.2353
	0.4463	1.2754
	0.6122	1.3106
	0.8082	1.3758
	1.0204	1.4322
	1.1014	1.4534

**Table B11** CO<sub>2</sub> adsorption isotherms at 75 °C of the 0.92 wt% PBZ/CSAC and the regenerated sample

Adsorbent	P <sub>eq</sub> (atm)	N <sub>accumulation</sub> (mmol/g)
<b>0.92 wt% PBZ/CSAC</b>	0.2082	1.1884
	0.4122	1.2506
	0.6122	1.3095
	0.8204	1.3400
	1.0204	1.3568
	1.0925	1.3799
<b>1<sup>st</sup> regenerated 0.92 wt% PBZ/CSAC</b>	0.2252	1.1448
	0.4252	1.2285
	0.6082	1.2759
	0.8163	1.3032
	1.0333	1.3269
	1.1054	1.3469
<b>2<sup>nd</sup> regenerated 0.92 wt% PBZ/CSAC</b>	0.2129	1.1221
	0.4252	1.2044
	0.6122	1.2554
	0.8163	1.2921
	1.0204	1.3242
	1.1054	1.3321

**Table B12** CO<sub>2</sub> adsorption isotherms at 75 °C of the 2.60 wt% PBZ/CSAC and the regenerated sample

Adsorbent	P <sub>eq</sub> (atm)	N <sub>accumulation</sub> (mmol/g)
<b>2.60 wt% PBZ/CSAC</b>	0.2211	1.1104
	0.4211	1.1559
	0.599	1.2156
	0.8204	1.2487
	1.024	1.2806
	1.0803	1.2978
<b>1<sup>st</sup> regenerated</b>	0.2082	1.0753
	0.4082	1.1263
	0.6122	1.1937
	0.8204	1.2072
	1.0293	1.2510
	1.0973	1.2685
<b>2<sup>nd</sup> regenerated</b>	0.2340	1.0620
	0.4252	1.1189
	0.6211	1.1873
	0.8204	1.2275
	1.0204	1.2450
	1.0803	1.2543

### Appendix C Comparison of CO<sub>2</sub> Adsorption Capacity of Adsorbents at 1 atm

**Table C1** Comparison of CO<sub>2</sub> adsorption capacity of adsorbents at 1 atm

<b>Adsorbent</b>	<b>Amine</b>	<b>%wt</b>	<b>Temperature (°C)</b>	<b>CO<sub>2</sub></b>		<b>reference</b>
				<b>adsorption capacity (mmol/g)</b>		
AC	PBZ	0.27	30	3.01	This work	
AC	PEI	0.73	30	3.08	Ritmongkolpun, 2013	
AC	PEI	0.22	30	2.75	Pipatsantipong, 2012	
AC	PBZ	0.27	50	2.23	This work	
AC	PEI	0.16	50	2.13	Ritmongkolpun, 2013	
PME	PEI	30	50	2.61	Heydari-Gorji and Sayari, 2011	
AC	PBZ	0.27	75	1.42	This work	
AC	PEI	1.16	75	1.35	Ritmongkolpun, 2013	
AC	PEI	0.28	75	2.84	Pipatsantipong, 2012	
Silica gel	PEI	50	75	3.07	Xu <i>et al.</i> , 2003	
MCM-41	PEI	50	75	2.55	Xu <i>et al.</i> , 2003	
MCM-41	PEI	75	75	3.02	Xu <i>et al.</i> , 2003	
MCM-48	PEI	50	75	2.70	Son <i>et al.</i> , 2008	
KIT-6	PEI	50	75	3.07	Son <i>et al.</i> , 2008	
SBA-16	PEI	50	75	2.93	Son <i>et al.</i> , 2008	
SBA-15	PEI	50	75	2.89	Ma <i>et al.</i> , 2009	

## Appendix D Calculation for CO<sub>2</sub> Adsorption Capacity in Unit of mmol/g of Adsorbent

From;

$$n_i = \frac{P_1(V_1 + V_2)}{ZRT} - \frac{P_2(V_1 + V_2)}{ZRT}$$

where,

$n_i$  = mole of adsorbed CO<sub>2</sub>, mol

$P_1$  = pressure of the system before equilibrium, atm

$P_2$  = pressure of the system after equilibrium, atm

$V_1$  = volume of a manifold, cm<sup>3</sup>

$V_2$  = volume of a cylinder with adsorbent, cm<sup>3</sup>

Z = compressibility factor

R = 82.05 cm<sup>3</sup>atm/mol K

T = temperature of the sample, K

Properties of CO<sub>2</sub> (Daubert *et al.*, 1982)

Critical Temperature ( $T_c$ ) = 31.04 °C (304.2 K)

Critical Pressure ( $P_c$ ) = 72.8 atm (7382 kPa)

Acentric Factor ( $\omega$ ) = 0.2276

**Step 1:** To find pressure reduced (Pr)

Data:

Initial Pressure ( $P_1$ ) = 11.81 psi (0.8034 atm)

Equilibrium Pressure ( $P_2$ ) = 2.19 psi (0.1490 atm)

Solution;

$$P_r = \frac{P}{P_c}$$

$$P_{r1} = \frac{P}{P_c} = \frac{P_1}{P_c} = \frac{0.8034 \text{ atm}}{72.8 \text{ atm}} = 0.0110$$

$$P_{r2} = 0.0020$$

**Step 2:** To find temperature reduced ( $T_r$ )

Data: Temperature adsorption = 30 °C (303 K)

Solution;

$$T_r = \frac{T}{T_c}$$

$$T_r = \frac{T}{T_c} = \frac{303 \text{ K}}{304.2 \text{ K}} \sim 1$$

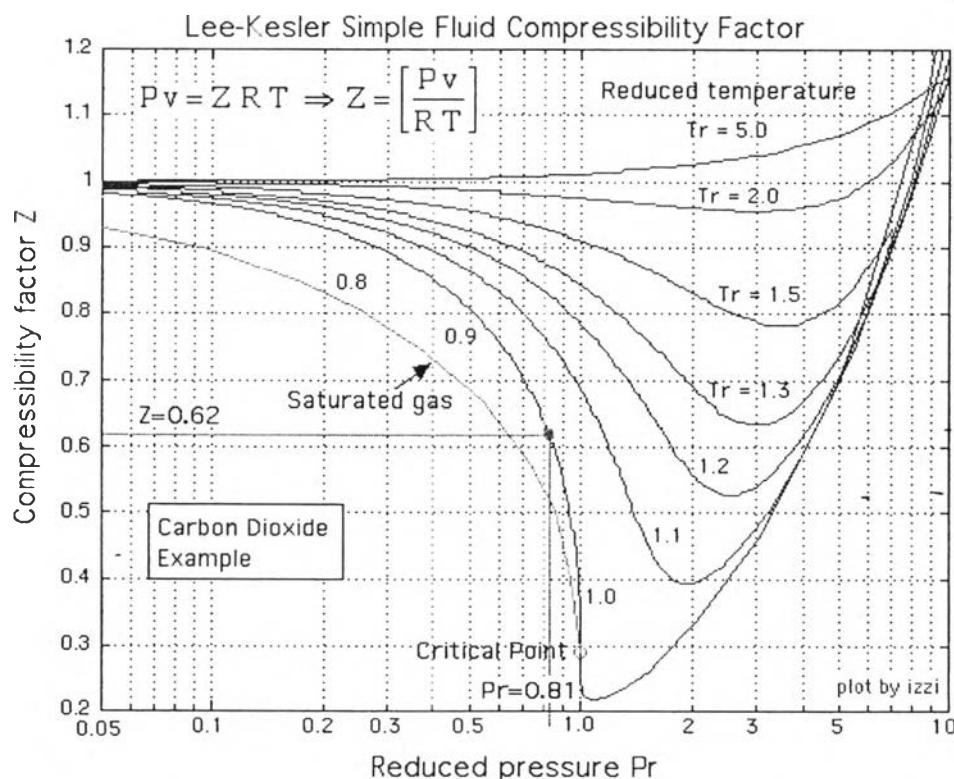
**Step 3:** To find compressibility factor (Z)

Data:  $P_{r1} = 0.0110$ ,  $P_{r2} = 0.0020$

$$T_r = 1$$

From Figure D1, Compressibility factor ( $Z_1$ ) = 0.98

Compressibility factor ( $Z_2$ ) = 0.99



**Figure D1** Relationship between the reduced pressure and reduced temperature related on compressibility factor (Lee and Kesler, 1975).

**Step 4:** To find CO<sub>2</sub> adsorption capacity (mmol/g)

Data:

Temperature adsorption = 30 °C (303 K)

Volume of reactor and manifold (V<sub>1</sub>+V<sub>2</sub>) = 94.82845 cm<sup>3</sup>

R = 82.05 cm<sup>3</sup>\*atm/mol/K

Solution:-

$$n_i = \frac{P_1(V_1 + V_2)}{ZRT} - \frac{P_2(V_1 + V_2)}{ZRT}$$

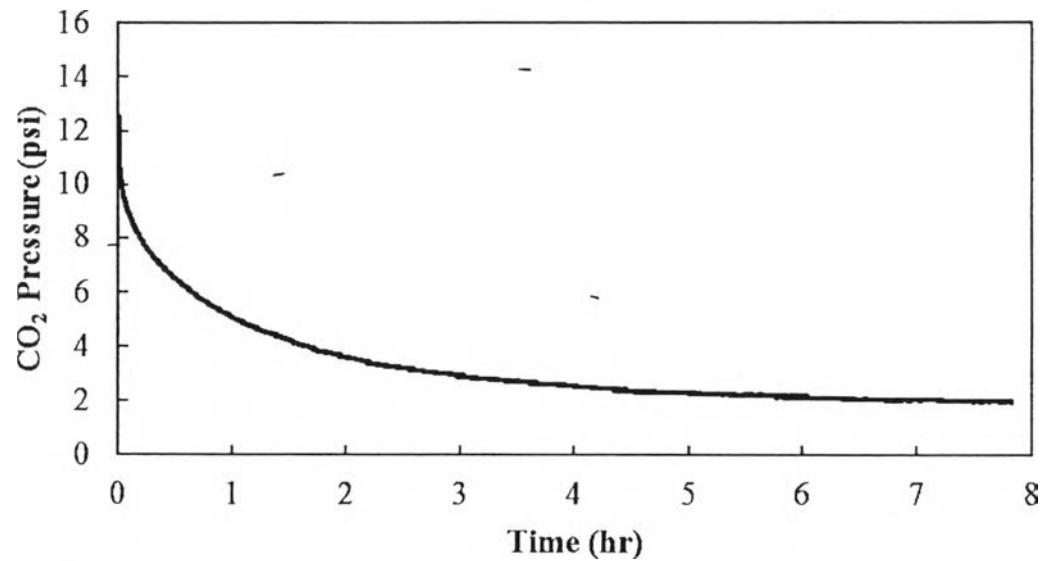
$$n_i = \frac{0.8034(94.82845)}{(0.98)(82.05)(303)} - \frac{0.8034(94.82845)}{(0.98)(82.05)(303)} = 2.5041 \times 10^{-3} \text{ mol/g}$$

$$n_i = 2.5041 \text{ mmol/g}$$

## Appendix E CO<sub>2</sub> Adsorption Measurement

From the CO<sub>2</sub> adsorption experiment

The plot of the data between CO<sub>2</sub> pressure and time is shown as below.



**Figure E1** CO<sub>2</sub> pressure of CO<sub>2</sub> adsorption measurement as a function of time.

## Appendix F Calculation the BZ-impregnated on the CSAC

From;  $q_e = (C_0 - C_e) \frac{V_{BZ\ solution}}{m_{adsorbent}}$

**Step 1:** Measure concentration via UV-visible spectrometer

The absorbance at 279 nm

Concentration of BZ solution before impregnation → 3.831 g/L

Concentration of BZ solution after impregnation → 2.536 g/L

**Step 2:** Calculate BZ- impregnated sample -

$$q_e = (3.831 - 2.536) \text{ g/L} \times \frac{20 \text{ mL}}{1 \text{ g}} \times \frac{1 \text{ L}}{1000 \text{ mL}}$$

$$q_e = 0.026 \text{ gBZ/gCSAC}$$

$$q_e = 2.60 \text{ wt\% BZ/CSAC}$$

So; BZ-impregnated on CSAC = 2.60 wt% BZ/AC

## CURRICULUM VITAE

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1. Puntuchinrungsima, S.; Rangsuvigit, P.; Chaisuwan, T.; and Kulprathipanja, S. (2014, April 22) Enhancement of CO<sub>2</sub> Adsorption on Modified Activated Carbon and Novel Adsorbents. Proceedings of The 5<sup>th</sup> Research Symposium on Petrochemical and Materials Technology and The 20<sup>th</sup> PPC Symposium on Petroleum, Petrochemicals, and Polymers, Bangkok, Thailand.
2. Puntuchinrungsima, S.; Rangsuvigit, P.; Chaisuwan, T.; and Kulprathipanja, S. (2014, May 7-8) CO<sub>2</sub> adsorption on activated carbon modified with polybenzoxazine. Poster presented at International Conference on Environment and Renewable Energy, Paris, France.