# UNDERSTANDING THE MECHANISM OF BARIUM SULFATE DEPOSITION USING CAPILLARY FLOW

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## บทคัดย่อ

ธนวัฒน์ แท่นทอง : การศึกษากลใกการเกาะติดของแบเรียมซัลเฟตด้วยการใหลในท่อ แคปปิลารี (Understanding the Mechanism of Barium Sulfate Deposition Using Capillary Flow) อาจารย์ที่ปรึกษา: ศาสตราจารย์ คร. เอช สก๊อตต ฟอกเลอร์ และผู้ช่วยศาตรา จารย์ คร. ปมทอง มาลากุล ณ อยุธยา 27 หน้า

แบเรียมซัลเฟตเป็นหนึ่งในเกลือที่ไม่ละลายน้ำที่สามารถตกตะกอนและเกาะติดใน กระบวนการปิโตรเลียมทั้งต้นน้ำและปลายน้ำ งานวิจัยนี้นำเสนอวิธีการใหม่ในการศึกษาการ เกาะติดของแบเรียมซัลเฟต โดยแบเรียมซัลเฟตในการทดลองนี้ได้มาจากการผสมสารละลาย แบเรียมคลอไรค์และโซเดียมซัลเฟตในท่อแคปปิลารีโลหะ โดยใช้การไหลในท่อแคปปิลารีที่ที่ อัตราการไหลต่างๆ จากนั้นจึงใช้เทคนิคแคปปิลารีในการศึกษาการเกาะติดของแบเรียมซัลเฟตโดย การวัดความเข้มข้นของแบเรียมไอออนที่เวลาต่างๆ ด้วยเครื่องมือ Inductively-coupled plasma mass spectroscopy (ICP-MS) และสังเกตความดันลดในท่อแคปปิลารีตามเวลาต่างๆ นอกจากนี้ ยัง ได้ใช้กล้องจุลทรรศน์อิเล็กตรอนแบบส่องกราด Scanning electron microscope (SEM) ถ่ายภาพ ท่อแคปปิลารีทั้งด้านขาเข้าและขาออก งานวิจัยนี้ช่วยให้สามารถเข้าใจรูปแบบการเกาะติดของ แบเรียมซัลเฟตที่อัตราการไหลต่างๆได้ดีขึ้น

#### ABSTRACT

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technique, capture efficiency

Barium sulfate is one of the most insoluble salts that can precipitate and deposit in both upstream and downstream processes. This study presents a new technique for investigating barium sulfate scale deposition. Barium sulfate deposits were generated in metal capillaries by mixing two equimolar solutions of barium chloride (BaCl<sub>2</sub> (aq)) and sodium sulfate (Na<sub>2</sub>SO<sub>4</sub> (aq)) using capillary flow apparatus at different flow rates. A capillary technique was used to study the deposition of barium sulfate by measuring barium ion concentrations at different times using Inductively-Coupled Plasma Mass Spectroscopy (ICP-MS) and observing the pressure drop along the capillary as a function of time. Electron microscopy images at inlet and outlet of used capillaries were also taken using scanning electron microscope (SEM). This work will potentially provide a better understanding of barium sulfate deposition patterns at different flow rates.

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## TABLE OF CONTENTS

		PAGE	
Titl	Title Page		
Abs	Abstract (in English)		
Abs	Abstract (in Thai)		
Ack	Acknowledgements		
Tab	Table of Contents		
List	of Figures	viii	
СНАРТЕ	ER		
I	INTRODUCTION	I	
П	LITERATURE REVIEW	2	
	2.1 Precipitation Process	2	
	2.1.1 Nucleation and Growth	3	
- 	2.1.2 Aggregation and Agglomeration	4	
	2.2 Technique to Investigate Scale Deposition	6	
	2.3 Scale Prevention and Removal	6	
Ш	METHODOLOGY	9	
	3.1 Materials	9	
	3.2 Methodology	9	
	3.2.1 Experimental Apparatus	9	
	3.2.2 Dilution Scheme	11	
	3.2.3 Pressure Drop Analysis	11	
	3.2.4 Concentration Measurement	11	
IV	RESULTS AND DISCUSSION	12	
	4.1 Pressure Drop Trajectory	12	
	4.2 Concentration Trajectory	13	

	4.3 Capture Efficiency	14
	4.4 Electron Microscopy Images of Deposits	15
	4.5 Detection Time	16
	4.6 Deposition Profile	17
	4.7 Deposition Profile as a Function of Flow Rate	20
V	CONCLUSIONS AND RECOMMENDATIONS	23
	REFERENCES	25
	CURRICULUM VITAE	27

## LIST OF FIGURES

TABLE		PAGE
2.1	Principles of structure formation.	4
2.2	Comparison of experimental and simulated evolution of the	
	PSD.	5
2.3	Chemical structures of EDTA and DTPA Sources of data for	
	calculation.	7
2.4	The dissolution of barium sulfate at different DTPA	
	concentrations, 0.05 M and 0.5 M, in the temperature range	
	22-80 °C.	8
2.5	The dissolution of barium sulfate at various DTPA	
	concentrations, 0.0001-0.5 M, at room temperature (22 °C).	8
3.1	Experimental apparatus used in this study.	10
3.2	Schematic diagram of the dilution procedure.	11
4.1	Pressure drop vs. time. All runs performed in 0.02" ID	
	capillaries of 30 cm lengths at 25 0C and 2 mL/min.	12
4.2	Barium ion concentration vs. time for 0.02" ID capillaries of	
	30 cm at 2 mL/min and 25 °C.	13
4.3	Plot between capture efficiency and time. All runs performed	
	in 0.02" ID capillaries of 30 cm lengths at 25 0C and 2	
	mL/min.	14
4.4	SEM images of used capillary inlet (left) and outlet (right) for	
	Run #1. Experiments were performed at 2 mL/min in 0.02" ID	
	and 30 cm length capillaries.	15
4.5	Detection time observed in concentration and pressure drop	
	trajectories.	16

## LIST OF FIGURES

FIGURE		PAGE
4.6	Pressure drop vs. Time for each capillary section for	
	deposition experiments performed at 2 mL/min.	18
4.7	Normalized barium concentration vs. Time for different	
	capillary lengths.	18
4.8	SEM images of capillary inlet and outlet for the barium sulfate	
	generated in 0.02" ID capillaries with 10, 20, and 30 cm	
	length. Most of the deposits were observed at 20 cm capillary	
	outlet.	19
4.9	Pressure drop vs. Time for each capillary section for	
	deposition experiments performed at 8 mL/min.	20
4.10	Normalized barium concentration vs. Time for different	
	capillary lengths.	21
4.11	SEM images of capillary inlet and outlet for the barium sulfate	
	generated in 0.02" ID capillaries with 10, 20, and 30 cm	
	length.	22